

Report of Analysis

Submission:

2006-001597-NYHB

Customer:

Sprague Energy

Terminal:

OSWEGO SPRAGUE NY

Vessel:

MT JADE STAR

Reference:

V-06-00475

Purchase Order:

Date Received:

30-Mar-06

Date Analyzed:

30-Mar-06 30-Mar-06

Date Reported:

Lab Reference: 2006-001597-NYHB-001

Sample Designated As: Shore Tank 5 original job# 1449-001 After Discharge Upper NO. 6 FUEL OIL

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BY SPRAGUE TO CUSTOMER, SPRAGUE DISCLAIMS ANY WARRANTY OF

TERMINAL IN TANK ON THE DATE OF INSPECTION NOTED ON THE CERTIFICATE. THIS ANALYSIS IS PROVIDED TO THE CUSTOMER FOR THE PURPOSE OF ESTABLIS THE INDEPENDENT, Y VERIFIED PRODUCT SPECIFICATION ON A COMPOSITE FASS IN SPIGAS, ES TERMILA, SHORE TANK AS NOTED ON THE CERTIFICATS THE INSPECTION REPORT IS 1401 TO SE USED FOR ANY OTHER

PURPOSE SPEAGUE DISCLAIMS ANY MABILITY FOR THE PRODUCT AFTER DELIVERY

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THAT MAY ARISE FROM CUSTOMER'S USE OF THIS INSPECTION REPORT/ANALYSIS.

Method	Test	Results	Units
D4052	API Gravity @ 60 Deg F	14.1	deg API
D4294	Sulfur	1.15	Wt %

Lab Reference: 2006-001597-NYHB-002

Sample Designated As: Shore Tank 5 original job# 1449-002 After Discharge Middle NO. 6 FUEL OIL

Method	Test	Results	Units
D4052	API Gravity @ 60 Deg F	13.8	deg API
D4294	Sulfur	1.20	Wt %

Lab Reference:

2006-001597-NYHB-003

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Shore Tank 5 original job# 1449-003 After Discharge Lower NO. 6 FUEL OIL

Sample Designated 765. Shore rank 5 original jobs 1005			
Method	Test	Results	Units
D4052	API Gravity @ 60 Deg F	13.4	deg API
D4294	Sulfur	1.23	Wt %

Lab Reference: 2006-001597-NYHB-004

Sample Designated As: Shore Tank 5 original job# 1449-004 After Discharge Running NO. 6 FUEL OIL

Method	Test	Results	Units
D4052	API Gravity @ 60 Deg F	13.7	deg API
D4294	Sulfur	1.19	Wt %

Lab Reference: 2006-001597-NYHB-005

Sample Designated As: Shore Tank 5 original job# 1449-005 After Discharge Equal UML Composite NO. 6 FUEL OIL

Method	Test	Results	Units
D4050	API Gravity @ 60 Deg F	13.9	deg API



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Vessel:

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Reference:

Purchase Order:

Date Received: Date Analyzed: 30-Mar-06

Date Reported:

30-Mar-06 30-Mar-06

Lab Reference:

2006-001597-NYHB-005

Sample Designated As: Shore Tank 5 original job# 1449-005 After Discharge Equal UML Composite NO. 6 FUEL OIL

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Method	Test	Results	Units
D4294	Sulfur	1.19	Wt %
D445/D2161	Kinematic Viscosity @ 122°F	545.5	cSt
D445/D2161	Saybolt Furol Viscosity @ 122 °F	257.4	SFS
D95	Water	0.0	Vol %
D473	Sediment by Extraction	0.84	Wt %
D1796	Sediment and Water	0.1	Vol %
D93 method A	Corrected Flash Point	180	deg F
D482 @ 775 deg C	Ash @ 775 deg C	0.024	Wt %
D5708 Method A	Vanadium	27.3	ppm
D5708 Method A	Sodium	17.2	ppm
D5762	Nitrogen	0.36	Wt %
D240	Gross Heat of Combustion	18619	BTU / lb
D240	Gross Heat of Combustion	150907	BTU / gal
D3279	Asphaltene / n-Heptane Insolubles	1.08	Wt %
D4530	Micro Carbon Residue on 10% Bottoms	9.2	Wt %
D97	Upper Pour Point	12	deg C
D97	Upper Pour Point, deg F	53.6	deg F

Intertek Caleb Brett Darius Pazdur, Laboratory Manager